

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 85

Orig. SHEET NO. 2

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 84

Orig. SHEET NO. 2

CLASSIFICATION OF SERVICE		RATE PER UNIT																								
SCHEDULE A1 - FARM AND HOME																										
<p>APPLICABLE: Entire territory served.</p> <p>AVAILABILITY OF SERVICE: Available to members of this Cooperative for Farm and Home, Schools, Churches, Community Hall, Grocery Stores, Service Stations, and Motels which have a transformer capacity requirement of 100 KVA or less, but excluding Coal Mines, Oil Wells, and other temporary and seasonal loads. The availability of service is subject to all of the rules and regulations that may be established from time to time by the Cooperative.</p> <p>TYPE OF SERVICE: A. Single Phase, 120/240 volts, or B. Three Phase, 240/480 volts, or C. Three Phase, 120/208 wye volts</p> <p>RATES:</p> <table border="0"> <tr><td>First</td><td>15 KWH or Less (Minimum Bill)</td><td>\$2.40</td><td>per KWH</td></tr> <tr><td>Next</td><td>35 KWH</td><td>.0889</td><td>per KWH</td></tr> <tr><td>Next</td><td>50 KWH</td><td>.0476</td><td>per KWH</td></tr> <tr><td>Next</td><td>100 KWH</td><td>.0214</td><td>per KWH</td></tr> <tr><td>Next</td><td>800 KWH</td><td>.0202</td><td>per KWH</td></tr> <tr><td>Over</td><td>1,000 KWH</td><td>.0167</td><td>per KWH</td></tr> </table> <p>MINIMUM CHARGES: The minimum monthly charge under the above rate shall be <del>2.40</del> <u>\$2.40</u>. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.</p>		First	15 KWH or Less (Minimum Bill)	\$2.40	per KWH	Next	35 KWH	.0889	per KWH	Next	50 KWH	.0476	per KWH	Next	100 KWH	.0214	per KWH	Next	800 KWH	.0202	per KWH	Over	1,000 KWH	.0167	per KWH	
First	15 KWH or Less (Minimum Bill)	\$2.40	per KWH																							
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Next	100 KWH	.0214	per KWH																							
Next	800 KWH	.0202	per KWH																							
Over	1,000 KWH	.0167	per KWH																							

**CHECKED**  
 PUBLIC SERVICE COMMISSION  
 SEP 19 1978  
*[Signature]*  
 ENGINEERING DIVISION

Crate

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(I)

DATE OF ISSUE August 23, 1978

DATE EFFECTIVE August 23, 1978

ISSUED BY [Signature]  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6969 dated August 23, 1978.

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 5

Orig. SHEET NO. 3

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 4

Orig. SHEET NO. 3

CLASSIFICATION OF SERVICE	
SCHEDULE A1 - FARM AND HOME	RATE PER UNIT
<p><b>FUEL ADJUSTMENT CLAUSE:</b> The above rate may be increased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 1.903 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH.</p> <p><b>DELAYED PAYMENTS:</b> In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of \$5.00, in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The cooperative shall require a cash payment prior to the restoration of service after the 13th day of the following month for which service is received.</p> <p><b>SPECIAL RULES:</b></p> <ul style="list-style-type: none"> <li>A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).</li> <li>B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.</li> <li>C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall be served under an appropriate schedule for larger power service.</li> <li>D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule.</li> </ul>	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p><b>CHECKED</b> PUBLIC SERVICE COMMISSION</p> <p>SEP 19 1978</p> <p><i>MMK</i> ENGINEERING DIVISION</p> </div>	

DATE OF ISSUE August 23, 1978

DATE EFFECTIVE August 23, 1978

ISSUED BY *Eric Schupp*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6969 dated August 23, 1978.

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 85

Orig SHEET NO. 4

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 84

Orig SHEET NO. 4

CLASSIFICATION OF SERVICE		RATE PER UNIT																
SCHEDULE A2																		
<p>APPLICABLE: Entire territory served.</p> <p>AVAILABILITY OF SERVICE: Available to Coal Mines, Oil Wells and/or other temporary loads which are excluded from Schedule A1.</p> <p>TYPE OF SERVICE: Single-phase and Three-phase, 120-208-240 volts.</p> <p>RATES:</p> <table border="0"> <tr> <td>First</td> <td>15 KWH or Less (Minimum Bill)</td> <td>\$2.40</td> <td>per KWH</td> </tr> <tr> <td>Next</td> <td>35 KWH</td> <td>.0889</td> <td>per KWH</td> </tr> <tr> <td>Next</td> <td>50 KWH</td> <td>.0552</td> <td>per KWH</td> </tr> <tr> <td>Over</td> <td>100 KWH</td> <td>.0342</td> <td>per KWH</td> </tr> </table> <p>MINIMUM MONTHLY CHARGE: <u>\$2.40</u> The minimum monthly charge under the above rate shall be <del>5</del> <u>\$2.40</u>, where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.</p> <p>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Consumers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which there shall be no minimum monthly charge.</p>		First	15 KWH or Less (Minimum Bill)	\$2.40	per KWH	Next	35 KWH	.0889	per KWH	Next	50 KWH	.0552	per KWH	Over	100 KWH	.0342	per KWH	(I)   (I)
First	15 KWH or Less (Minimum Bill)	\$2.40	per KWH															
Next	35 KWH	.0889	per KWH															
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Over	100 KWH	.0342	per KWH															
<p><i>C10/78</i></p>		<div style="border: 1px solid black; padding: 5px;"> <p><b>CHECKED</b> PUBLIC SERVICE COMMISSION</p> <p>SEP 19 1978</p> <p>by <i>MLK</i> ENGINEERING DIVISION</p> </div>																

DATE OF ISSUE August 23, 1978

DATE EFFECTIVE August 23, 1978

ISSUED BY *Gene Mills*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6969 dated August 23, 1978.

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 85

Orig. SHEET NO. 5

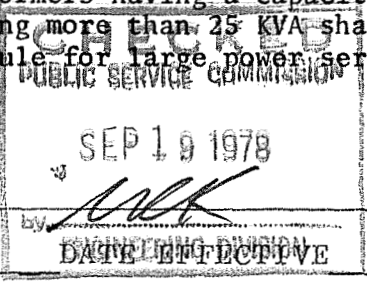
BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 84

Orig. SHEET NO. 5

CLASSIFICATION OF SERVICE	
SCHEDULE A2	RATE PER UNIT
<p><b>FUEL ADJUSTMENT CLAUSE:</b> The above rate may be increased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 1.903 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH.</p> <p><b>TEMPORARY SERVICE:</b> Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of \$1.25 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The consumers shall in addition pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of 2/12 of the estimated annual bill.</p> <p><b>DELAYED PAYMENT CHARGE:</b> In the event the current monthly bill is not paid within fifteen (15) days from the date of bill, five per cent (5%) will be added to the bill.</p> <p><b>SPECIAL RULES:</b></p> <ul style="list-style-type: none"> <li>A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).</li> <li>B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.</li> <li>C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring <del>more than 25 KVA</del> shall be served under an appropriate schedule for large power service.</li> </ul>	

*C12/78*


  
 PUBLIC SERVICE COMMISSION  
 SEP 19 1978  
 by *[Signature]*  
 DATE EFFECTIVE

DATE OF ISSUE August 23, 1978

August 23, 1978

ISSUED BY *Paul Wells*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6969 dated August 23, 1978.

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 95

Orig. SHEET NO. 6

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 4

Orig. SHEET NO. 6

CLASSIFICATION OF SERVICE	
SCHEDULE LP - LARGE POWER SERVICE	RATE PER UNIT
<p>APPLICABLE: Entire territory served.</p> <p>AVAILABILITY: Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p>RATE: DEMAND CHARGE: \$2.50 per KW of billing demand. ENERGY CHARGE: First 550 KWH used per KW of billing demand \$ .0255 per KWH Next 100 KWH used per KW of billing demand .0155 per KWH Excess KWH .0135 per KWH</p> <p>DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:</p> <p>POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted or consumers with 50 KW or more of measured demand to correct for average power factor lower than 90%, and may be so adjusted or other consumers if and when the Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.</p>	<p>(I)   (R)   (R)</p>
<p>2/17/78</p> <p>by <u>[Signature]</u> ENGINEERING DIVISION</p> <p>SEP 19 1978 PUBLIC SERVICE COMMISSION</p>	

DATE OF ISSUE August 23, 1978

DATE EFFECTIVE August 23, 1978

ISSUED BY [Signature]  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6969 dated August 23, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 8.5

Orig. SHEET NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 84

Orig. SHEET NO. 7

CLASSIFICATION OF SERVICE	
SCHEDULE LP - LARGE POWER SERVICE	RATE PER UNIT
<p><b>FUEL COST ADJUSTMENT CHARGE:</b> In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH is Seller's wholesale power bill for the next preceding month.</p> <p><b>MINIMUM MONTHLY CHARGE:</b> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question. (1) The minimum monthly charge specified in the contract for service. (2) A charge of \$0.75 per KVA of installed transformer capacity. (3) A charge of \$25.00.</p> <p><b>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:</b> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><b>TYPE OF SERVICE:</b> Three-phase, 60 cycles, at Seller's standard voltages.</p> <p><b>CONDITIONS OF SERVICE:</b> 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase. 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.</p>	

**CHECKED**  
PUBLIC SERVICE COMMISSION  
SEP 19 1978  
*[Signature]*  
ENGINEERING DIVISION

DATE OF ISSUE August 23, 1978 DATE EFFECTIVE August 23, 1978

ISSUED BY *[Signature]* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6969 dated August 23, 1978.

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 85

Orig. SHEET NO. 8

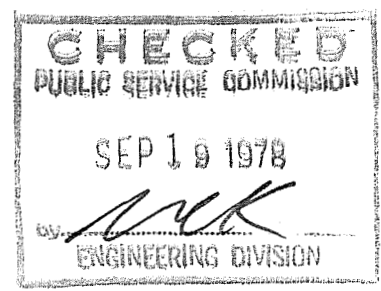
BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 34

Orig. SHEET NO. 8

CLASSIFICATION OF SERVICE	
SCHEDULE LP - LARGE POWER SERVICE	RATE PER UNIT
<p>3. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>4. If service is furnished at primary distribution voltage, a discount of ten per cent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity a discount of 10% shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.</p> <p>TERMS OF PAYMENT: The above rates are net, the gross rates being 10% higher on the first \$25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.</p>	

*8/23/78*



DATE OF ISSUE August 23, 1978 DATE EFFECTIVE August 23, 1978  
 ISSUED BY *[Signature]* TITLE Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6969 dated August 23, 1978.

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 95

Orig SHEET NO. 9

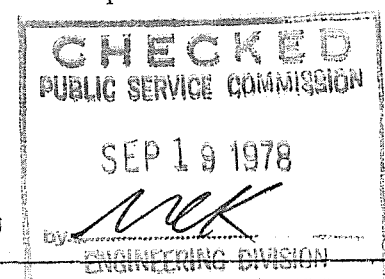
BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 4

Orig SHEET NO. 9

CLASSIFICATION OF SERVICE											
SCHEDULE LPR - LARGE POWER RATE	RATE PER UNIT										
<p>APPLICABLE: In all territory served.</p> <p>AVAILABILITY: Available to all commercial and industrial consumers whose kilowatt demand shall exceed 750 KW for lighting and/or heating and/or power.</p> <p>CONDITIONS: An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule.</p> <p>CHARACTER OF SERVICE: The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p>RATE - MAXIMUM DEMAND CHARGE: \$2.50 per KW of billing demand</p> <p>ENERGY CHARGE:</p> <table border="0"> <tr> <td>First</td> <td>150,000 KWH</td> <td>\$</td> <td>.0102</td> <td>per KWH</td> </tr> <tr> <td>Over</td> <td>150,000 KWH</td> <td></td> <td>.0080</td> <td>per KWH</td> </tr> </table> <p>DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>	First	150,000 KWH	\$	.0102	per KWH	Over	150,000 KWH		.0080	per KWH	<p>(I) (R) (R)</p>
First	150,000 KWH	\$	.0102	per KWH							
Over	150,000 KWH		.0080	per KWH							

*C10/78*



DATE OF ISSUE August 23, 1978 DATE EFFECTIVE August 23, 1978

ISSUED BY *Gene Wiley* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6969 dated August 23, 1978.



Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 85

Orig. SHEET NO. 10

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 84

Orig. SHEET NO. 10

CLASSIFICATION OF SERVICE	
SCHEDULE LPR - LARGE POWER RATE	RATE PER UNIT
<p><b>POWER FACTOR ADJUSTMENT:</b> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><b>MINIMUM CHARGES:</b> The minimum monthly charge shall be the highest one of the following charges: (a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$0.75 per KVA per month of contract capacity.</p> <p><b>FUEL COST ADJUSTMENT:</b> In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH is Seller's wholesale power bill of the next preceeding month.</p> <p><b>SPECIAL PROVISIONS:</b> 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p>	

*Crabbe*

CHECKED  
PUBLIC SERVICE COMMISSION  
SEP 10 1978  
*MK*

DATE OF ISSUE August 23, 1978

DATE EFFECTIVE August 23, 1978

ISSUED BY

*Bruce Mills*  
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6969 dated August 23, 1978.

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 85

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

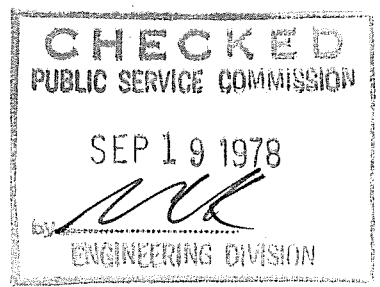
Orig. SHEET NO. 11

CANCELLING P.S.C. NO. 84

Orig. SHEET NO. 11

CLASSIFICATION OF SERVICE	
SCHEDULE LPR - LARGE POWER RATE	RATE PER UNIT
<p>If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>2. Lighting - Both power and lighting shall be billed at the foregoing rate.</p> <p>3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of 5% shall apply to the Demand and Energy charges.</p> <p>The seller shall have the option of metering at secondary voltage.</p>	

*Crab*



DATE OF ISSUE August 23, 1978 DATE EFFECTIVE August 23, 1978

ISSUED BY [Signature] TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6969 dated August 23, 1978.

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 5

Orig. SHEET NO. 12

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 4

Orig. SHEET NO. 12

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 - YARD SECURITY LIGHT SERVICE

RATE  
PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single Phase, 120 volts; mercury vapor type or equivalent lighting unit.

RATES:

(1)	175 Watt	\$ 3.57 per Light
(2)	400 Watt	5.35 per Light
(3)	500 Watt	6.54 per Light
(4)	700 Watt	7.73 per Light
(5)	1,000 Watt	8.92 per Light
(6)	1,500 Watt	13.70 per Light

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DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill five per cent (5%) will be added to the bill.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except by special agreement.

*C17/78*

CHECKED  
PUBLIC SERVICE COMMISSION  
SEP 19 1978  
*MWK*  
ENGINEERING DIVISION

DATE OF ISSUE August 23, 1978

DATE EFFECTIVE August 23, 1978

ISSUED BY *Eric Wells*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6969 dated August 23, 1978.

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 2

Big Sandy Rural Electric Cooperative corporation  
Name of Issuing Corporation

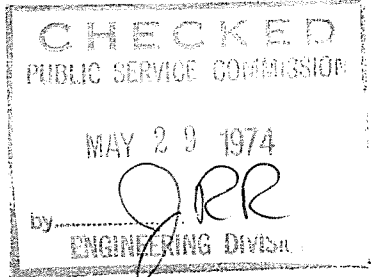
CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 2

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>Schedule A1 - Farm and Home</p> <p>APPLICABLE: Entire Territory Served</p> <p>AVAILABILITY OF SERVICE: Available to members of this Cooperative for Farm and Home, Schools, Churches, Community Hall, Grocery Stores, Service Stations, and Motels, which have a transformer capacity requirement of 100 KVA or less, but excluding Coal Mine, Oil Wells, and other temporary and seasonal loads. The availability of service is subject to all of the rules and regulations that may be established from time to time by the Cooperative.</p> <p>TYPE OF SERVICE:</p> <p>A. Single Phase, 120/240 volts, or B. Three Phase, 240/480 volts, or C. Three Phase, 120/208 wye volts</p> <p>RATES:</p> <p>First 15 KWH, or less, per month Next 35 KWH per month Next 50 KWH per month Next 100 KWH per month Next 800 KWH per month Over 1,000 KWH per month</p> <p>MINIMUM CHARGES: The minimum monthly charge under the above rate shall be \$2.00. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of Kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p>FUEL ADJUSTMENT CLAUSE: The above rate may be increased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 1.903 mills per KWH as billed by the wholesale supplier in the preceding month.</p>	<p>\$ 2.00 per mo. 7.5¢ per KWH 4.0¢ per KWH 1.8¢ per KWH 1.7¢ per KWH 1.4¢ per KWH</p> <p>(N)</p>

*C7/78*



DATE OF ISSUE April 19, 1974 DATE EFFECTIVE April 19, 1974

ISSUED BY Bill Wells *Bill Wells* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5980 dated April 19, 1974

Form for Filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 3

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 3

CLASSIFICATION OF SERVICE

Schedule A1 - Farm and Home	RATE PER UNIT
<p>The adjustment shall be applied to the nearest 0.1 mill per KWH.</p> <p>DELAYED PAYMENTS: In the event the current monthly bill is not paid by the 13th day of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of \$5.00, in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The cooperative shall require a cash payment prior to the restoration of service after the 13th day of the following month for which service is received.</p> <p>SPECIAL RULES:</p> <ul style="list-style-type: none"> <li>A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 HP).</li> <li>B. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three phase.</li> <li>C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall be served under an appropriate schedule for larger power service.</li> <li>D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule.</li> </ul>	

*C7/78*

CHECKED  
PUBLIC SERVICE COMMISSION  
MAY 29 1974  
by *JRR*  
ENGINEERING DIVISION

DATE OF ISSUE April 19, 1974 DATE EFFECTIVE April 19, 1974  
 ISSUED BY Bill Wells *Bill Wells* TITLE Manager  
 Name of Officer  
 Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 5980 dated April 19, 1974

Form for Filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 3

3<sup>rd</sup> Revised SHEET NO. 4

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

2<sup>nd</sup> Revised SHEET NO. 4

CLASSIFICATION OF SERVICE

Schedule A2	RATE PER UNIT															
<p>APPLICABLE: Entire Territory Served.</p> <p>AVAILABILITY OF SERVICE: Available to Coal Mines, Oil Wells, and/or other temporary loads which are excluded from Schedule A1.</p> <p>TYPE OF SERVICE: Single phase and three-phase 120-208-240 volts.</p> <p>RATES:</p> <table border="0"> <tr> <td>First</td> <td>15 KWH, or less per month@</td> <td>\$2.00 Per Mo.</td> </tr> <tr> <td>Next</td> <td>35 KWH, per month @</td> <td>7.5¢ Per KWH</td> </tr> <tr> <td>Next</td> <td>50 KWH, per month @</td> <td>4.8¢ Per KWH</td> </tr> <tr> <td>Next</td> <td>2,900 KWH, per month @</td> <td>3.0¢ Per KWH</td> </tr> <tr> <td>Over</td> <td>3,000 KWH, per month @</td> <td>2.0¢ Per KWH</td> </tr> </table> <p>MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be \$2.00 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.</p> <p>FUEL ADJUSTMENT CLAUSE: The above rate may be increased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 1.903 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH. (N)</p> <p>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Consumers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which there shall be no minimum monthly charge.</p>	First	15 KWH, or less per month@	\$2.00 Per Mo.	Next	35 KWH, per month @	7.5¢ Per KWH	Next	50 KWH, per month @	4.8¢ Per KWH	Next	2,900 KWH, per month @	3.0¢ Per KWH	Over	3,000 KWH, per month @	2.0¢ Per KWH	<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b></p> <p style="text-align: center; margin: 0;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; margin: 0;">MAY 29 1974</p> <p style="text-align: center; margin: 0;">By: <u>JRR</u></p> <p style="text-align: center; margin: 0;">ENGINEERING DIVISION</p> </div>
First	15 KWH, or less per month@	\$2.00 Per Mo.														
Next	35 KWH, per month @	7.5¢ Per KWH														
Next	50 KWH, per month @	4.8¢ Per KWH														
Next	2,900 KWH, per month @	3.0¢ Per KWH														
Over	3,000 KWH, per month @	2.0¢ Per KWH														

DATE OF ISSUE April 19, 1974 DATE EFFECTIVE April 19, 1974

ISSUED BY Bill Wells *Bill Wells* TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5980 dated April 19, 1974

Form for Filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 3

2nd Revised SHEET NO. 4A

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

1st Revised SHEET NO. 4A

CLASSIFICATION OF SERVICE

Schedule A2	RATE PER UNIT
<p>TEMPORARY SERVICE: Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of \$1.25 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The consumers shall in addition pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of 2/12 of the estimated annual bill.</p> <p>DELAYED PAYMENT CHARGE: In the event the current monthly bill is not paid within fifteen (15) days from the date of bill, five percent (5%) will be added to the bill.</p> <p>SPECIAL RULES:</p> <ul style="list-style-type: none"> <li>(a) The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 HP).</li> <li>(b) Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase.</li> <li>(c) Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.</li> </ul> <p style="font-size: 2em; text-align: center;">C7/78</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center; font-size: 0.8em;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-size: 0.8em;">MAY 29 1974</p> <p style="text-align: center; font-size: 1.5em; font-family: cursive;">GRR</p> <p style="text-align: center; font-size: 0.8em;">by _____ ENGINEERING DIVISION</p> </div>	

DATE OF ISSUE April 19, 1974 DATE EFFECTIVE April 19, 1974

ISSUED BY Bill Wells *Bill Wells* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5980 dated April 19, 1974

**Form for filing Rate Schedules**

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 3

1st renewal SHEET NO. 5

CANCELLING P.S.C. NO. 3

original SHEET NO. 5

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LARGE POWER SERVICE	RATE PER UNIT
<p>AVAILABILITY: Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p>RATE:</p> <ul style="list-style-type: none"> <li>\$1.40 per month per KW of billing demands plus energy charges of - 2.6¢ per KWH for the first 50 KWH used per month per KW of billing demand.</li> <li>1.6¢ per KWH for the next 100 KWH used per month per KW of billing demand.</li> <li>1.4¢ per KWH for all remaining KWH used per month.</li> </ul> <p>DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p>POWER FACTOR ADJUSTMENT: The consumers agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factor lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.</p> <p>FUEL COST ADJUSTMENT CHARGE: In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceeding month.</p>	

DATE OF ISSUE January 25, 1971 DATE EFFECTIVE December 30, 1970

ISSUED BY Bill Wells TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5442 dated December 30, 1970



Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 3

1st revised SHEET NO. 6

CANCELLING P.S.C. NO. 3

original SHEET NO. 6

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE	RATE PER UNIT
<p>MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.</p> <ul style="list-style-type: none"> <li>(1) The minimum monthly charge specified in the contract for service.</li> <li>(2) A charge of \$0.75 per KVA of installed transformer capacity.</li> <li>(3) A charge of \$25.00.</li> </ul> <p>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p>TYPE OF SERVICE: Three-phase, 60 cycles, at Seller's standard Voltages.</p> <p>CONDITIONS OF SERVICE:</p> <ul style="list-style-type: none"> <li>1. Motors having a rated capacity in excess of ten horsepower (10HP) must be three-phase.</li> <li>2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.</li> <li>3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</li> <li>4. If service is furnished at primary distribution voltage, a discount of ten per cent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 10% shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.</li> </ul>	

DATE OF ISSUE January 25, 1971

DATE EFFECTIVE December 30, 1970

ISSUED BY Bill Wells TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5442 dated December 30, 1970

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 3

1st renewal SHEET NO. 5

CANCELLING P.S.C. NO. 3

original SHEET NO. 5

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE	RATE PER UNIT
<p>AVAILABILITY: Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p>RATE:</p> <p>\$1.40 per month per KW of billing demands plus energy charges of - 2.6¢ per KWH for the first 50 KWH used per month per KW of billing demand.</p> <p>1.6¢ per KWH for the next 100 KWH used per month per KW of billing demand.</p> <p>1.4¢ per KWH for all remaining KWH used per month.</p> <p>DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p>POWER FACTOR ADJUSTMENT: The consumers agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factor lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.</p> <p>FUEL COST ADJUSTMENT CHARGE: In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceeding month.</p>	<p><i>(Handwritten initials and stamps)</i></p>

*(Handwritten: C 7/78)*

*(Stamp: PUBLIC SERVICE COMMISSION ENGINEERING DIVISION)*

DATE OF ISSUE January 25, 1971

DATE EFFECTIVE December 30, 1970

ISSUED BY Bill Wells  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5442 dated December 30, 1970

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. \_\_\_\_\_

original SHEET NO. 8B

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. 8B

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR)	RATE PER UNIT														
<p>APPLICABLE: In all territory served by the Seller.</p> <p>AVAILABILITY: Available to all commercial and industrial consumers whose kilowatt demand shall exceed 750 K.W. for lighting and/or heating and/or power.</p> <p>CONDITIONS: An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule.</p> <p>CHARACTER OF SERVICE: The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p>RATE - MAXIMUM DEMAND CHARGE:</p> <p>\$1.40 per month per K.W. of billing demand.</p> <p>Energy Charge</p> <table border="0"> <tr> <td>2.3¢ for the first</td> <td>3,500 K.W.H. used per month</td> </tr> <tr> <td>1.5¢ for the next</td> <td>6,500 K.W.H. used per month</td> </tr> <tr> <td>1.0¢ for the next</td> <td>140,000 K.W.H. used per month</td> </tr> <tr> <td>.85¢ for the next</td> <td>200,000 K.W.H. used per month</td> </tr> <tr> <td>.75¢ for the next</td> <td>400,000 K.W.H. used per month</td> </tr> <tr> <td>.65¢ for the next</td> <td>550,000 K.W.H. used per month</td> </tr> <tr> <td>.50¢ for all in excess of 1,300,000 K.W.H. used per month</td> <td></td> </tr> </table> <p>DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>	2.3¢ for the first	3,500 K.W.H. used per month	1.5¢ for the next	6,500 K.W.H. used per month	1.0¢ for the next	140,000 K.W.H. used per month	.85¢ for the next	200,000 K.W.H. used per month	.75¢ for the next	400,000 K.W.H. used per month	.65¢ for the next	550,000 K.W.H. used per month	.50¢ for all in excess of 1,300,000 K.W.H. used per month		<p>HECKED PUBLIC SERVICE COMMISSION FEB 03 1971 352</p>
2.3¢ for the first	3,500 K.W.H. used per month														
1.5¢ for the next	6,500 K.W.H. used per month														
1.0¢ for the next	140,000 K.W.H. used per month														
.85¢ for the next	200,000 K.W.H. used per month														
.75¢ for the next	400,000 K.W.H. used per month														
.65¢ for the next	550,000 K.W.H. used per month														
.50¢ for all in excess of 1,300,000 K.W.H. used per month															

DATE OF ISSUE January 25, 1971 DATE EFFECTIVE December 30, 1970

ISSUED BY Bill Wells TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5442 dated December 30, 1970

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 3

original SHEET NO. 8-A

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LARGE POWER RATE (LPR)	RATE PER UNIT
<p>POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p>MINIMUM CHARGES: The minimum monthly charge shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the contract for service.</p> <p>(b) A charge of \$0.75 per K.V.A. per month of contract capacity.</p> <p>FUEL COST ADJUSTMENT CHARGE: In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill of the next preceding month.</p> <p>SPECIAL PROVISIONS:</p> <p>1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical</p>	

*Handwritten initials: G/S*

RECEIVED  
PUBLIC SERVICE COMMISSION  
FEB 03 1971  
*Handwritten initials: JSC*

DATE OF ISSUE January 25, 1971 DATE EFFECTIVE December 30, 1970

ISSUED BY Bill Wells TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5442 dated December 30, 1970

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. \_\_\_\_\_

original SHEET NO. 8-D

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LARGE POWER RATE (LPR)	RATE PER UNIT
<p>equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>2. Lighting-Both power and lighting shall be billed at the foregoing rate.</p> <p>3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of 5% shall apply to the Demand and Energy charges.</p> <p>The seller shall have the option of metering at secondary voltage.</p>	

*CW/28*

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PUBLIC SERVICE COMMISSION  
FEB 3 1971  
*ESL*  
ENGINEER IN CHARGE

DATE OF ISSUE January 25, 1971 DATE EFFECTIVE December 30, 1970

ISSUED BY Bill Wells TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 5442 dated December 30, 1970

Form for billing Rate Schedules

FOR Entire Territory Served  
Community, Town or City

PSC No. 3

BIG SANDY RURAL ELECTRIC COOP. CORP.  
Name of Issuing Corporation

2nd Revised ~~Original~~ Sheet No. 9

Cancelling PSC No. 2

1st Original Sheet No. 9  
Revised

SCHEDULE YL-1 CLASSIFICATION OF SERVICE

Yard Security Light Service

Rate  
Per Unit

Applicable

Entire Territory Served

Availability of Service

Available to All members of the Cooperative subject to its established rules and regulations.

Type of Service

Single Phase, 120 volts; mercury vapor type or equivalent lighting unit.

Rates

Flat rate per light per month as follows:


(a)	175 Watt @	\$ 3.00	
(b)	400 Watt @	4.50	
(c)	500 Watt @	5.50	(N)
(d)	700 Watt @	6.50	
(e)	1000 Watt @	7.50	(R)
(f)	1500 Watt @	11.50	(N)

Delayed Payment Charge

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill five percent (5%) will be added to the bill.

Special Rules

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except by special agreement.

  
**CHECKED**  
 PUBLIC SERVICE COMMISSION  
 MAY 22 1967  
 Date Effective April 23 1967  
 by CRD Month Day Year  
 ENGINEERING DIVISION

Date of Issue 3 30 1967  
Month Day Year

Date Effective April 23 1967  
Month Day Year

Issued by Daniel J. Schmitt Manager Paintsville, Kentucky  
Name of Officer Title Address

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

SHEET NO. 12

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE  
PER UNIT

YARD SECURITY LIGHT SERVICE

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE.

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single Phase, 120 volts; mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

- (a) 175 watt @ \$ 3.35 per light
- (b) 400 watt @ 5.05 per light
- (c) 500 watt @ 6.15 per light
- (d) 700 watt @ 7.30 per light
- (e) 1,000 watt @ 8.40 per light
- (f) 1,500 watt @ 13.00 per light

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill five per cent (5%) will be added to the bill.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except by special agreement.

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CHECKED  
PUBLIC SERVICE COMMISSION

JUL 5 1978

By MCK  
ENGINEERING DIVISION

DATE OF ISSUE May 17, 1978

DATE EFFECTIVE May 17, 1978

ISSUED BY [Signature]  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6972 dated May 17, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

SHEET NO. 11

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER RATE

RATE  
PER UNIT

- 2. Lighting - Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of 5% shall apply to the Demand and Energy charges.  
The seller shall have the option of metering at secondary voltage.

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9/78

**CHECKED**  
PUBLIC SERVICE COMMISSION  
JUL 5 1978  
By MCK  
ENGINEERING DIVISION

DATE OF ISSUE May 17, 1978

DATE EFFECTIVE May 17, 1978

ISSUED BY Eric Miles  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6972 dated May 17, 1978



Form for filing Rate Schedule

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

SHEET NO. 10

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER RATE

RATE  
PER UNIT

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:  
(a) The minimum monthly charge as specified in the contract for service.  
(b) A charge of \$0.75 per KVA per month of contract capacity.

FUEL COST ADJUSTMENT:

In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR is Seller's wholesale power bill of the next preceding month.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
JUL 5 1978  
BY *MLK*  
ENGINEERING DIVISION

C  
9/78

DATE OF ISSUE May 17, 1978

DATE EFFECTIVE May 17, 1978

ISSUED BY *Gene Wheeler*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6972 dated May 17, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

SHEET NO. 9

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER RATE

RATE  
PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY:

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 750 KW for lighting and/or heating and/or power.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

RATE - MAXIMUM DEMAND CHARGE:

\$1.60 per KW of billing demand

ENERGY CHARGE

First	3,500 KWH	\$ .0258 per KWH
Next	6,500 KWH	.0168 per KWH
Next	140,000 KWH	.0112 per KWH
Next	200,000 KWH	.0095 per KWH
Next	400,000 KWH	.0085 per KWH
Next	550,000 KWH	.0075 per KWH
Over	1,300,000 KWH	.0060 per KWH

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

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**CHECKED**  
PUBLIC SERVICE COMMISSION  
JUL 5 1978  
by *MCK*  
ENGINEERING DIVISION  
May 17, 1978

DATE OF ISSUE May 17, 1978

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY *Bill Wilcox*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6972 dated May 17, 1978

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

b

P.S.C. NO. 4

SHEET NO. 1

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE  
PER UNIT

TERMS OF PAYMENT:

The above rates are net, the gross rates being 10% higher on the first \$25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

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PUBLIC SERVICE COMMISSION  
JUL 5 1978  
by *MCK*  
ENGINEERING DIVISION

DATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY *Gene Wilcox* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6972 dated May 17, 1978.

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

SHEET NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 cycles, at Seller's standard Voltages.

CONDITIONS OF SERVICE:

- 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
- 3. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- 4. If service is furnished at primary distribution voltage, a discount of ten per cent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 10% shall also apply to the minimum charge. Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered Kilowatt-hours and kilowatt demand.

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**CHICKED**  
PUBLIC SERVICE COMMISSION  
JUL 5 1978  
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D. E OF ISSUE May 17, 1978

DATE EFFECTIVE May 17, 1978

ISSUED BY G. W. Allen  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6972 dated May 17, 1978

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

b

P.S.C. NO. 4

SHEET NO. 6

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE	RATE PER UNIT
<p><b>APPLICABLE:</b> Entire territory served.</p> <p><b>AVAILABILITY:</b> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><b>RATE:</b> DEMAND CHARGE: \$1.60 per KW of billing demand. ENERGY CHARGE: First 50 KWH used per KW of billing demand \$ .0290 per KWH Next 100 KWH used per KW of billing demand .0180 per KWH Excess KWH .0160 per KWH</p> <p><b>DETERMINATION OF BILLING DEMAND:</b> The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:</p> <p><b>POWER FACTOR ADJUSTMENT:</b> The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted or consumers with 50 KW or more of measured demand to correct for average power factor lower than 90%, and may be so adjusted or other consumers if and when Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.</p> <p><b>FUEL COST ADJUSTMENT CHARGE:</b> In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH is Seller's wholesale power bill for the next preceding month.</p>	<p style="text-align: right; font-size: 2em;">C 9/78</p> <p style="text-align: center;">(I)</p> <p style="text-align: center;">↓</p> <p style="text-align: center;">(I)</p> <div style="border: 1px solid black; padding: 5px; margin-top: 20px;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center; font-weight: bold;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: right; font-weight: bold;">JUL 5 1978</p> <p style="text-align: center;">by <u>MICK</u></p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>

DATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY Gene Weaver TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6972 dated May 17, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

SHEET NO. 5

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE A2

RATE  
PER UNIT

FUEL ADJUSTMENT CLAUSE:

The above rate may be increased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 1.903 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of \$1.25 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The consumers shall in addition pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of 2/12 of the estimated annual bill.

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid within fifteen (15) days from the date of bill, five per cent (5%) will be added to the bill.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

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JUL 5 1978  
BY *mes*  
ENGINEERING DIVISION

D. E OF ISSUE May 17, 1978

DATE EFFECTIVE May 17, 1978

ISSUED BY *Eric Wiley*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6972 dated May 17, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

SHEET NO. 4

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE A2

RATE  
PER UNIT

APPLICABLE:

Entire territory served.

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AVAILABILITY OF SERVICE:

Available to Coal Mines, Oil Wells and/or other temporary loads which are excluded from Schedule A1.

TYPE OF SERVICE:

Single phase and Three-phase 120-208-240 volts.

RATES:

First	15 KWH or less (Minimum Bill)	\$ 2.25 per month
Next	35 KWH	.0840 per KWH
Next	50 KWH	.0540 per KWH
Next	2,900 KWH	.0340 per KWH
Over	3,000 KWH	.0230 per KWH

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$2.25, where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Consumers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which there shall be no minimum monthly charge.



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PUBLIC SERVICE COMMISSION  
JUL 5 1978  
by *MCK*  
ENGINEERING DIVISION

DATE OF ISSUE May 17, 1978

DATE EFFECTIVE May 17, 1978

ISSUED BY *Bill Wiley*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6972 dated May 17, 1978

Form for filing Rate Schedule

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

SHEET NO. 3

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE A1 - FARM AND HOME

RATE  
PER UNIT

FUEL ADJUSTMENT CLAUSE:

The above rate may be increased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 1.903 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH.

DELAYED PAYMENTS:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of \$5.00, in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The cooperative shall require a cash payment prior to the restoration of service after the 13th day of the following month for which service is received.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall be served under an appropriate schedule for larger power service.
- D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule.

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JUL 5 1978  
by *MCK*  
ENGINEERING DIVISION

DATE OF ISSUE May 17, 1978

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ISSUED BY *Eric Wells*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 6972 dated May 17, 1978



Form for filing Rate Schedule

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

SHEET NO. 2

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE A1 - FARM AND HOME

RATE  
PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home, Schools, Churches, Community Hall, Grocery Stores, Service Stations, and Motels, which have a transformer capacity requirement of 100 KVA or less, but excluding Coal Mines, Oil Wells, and other temporary and seasonal loads. The availability of service is subject to all of the rules and regulations that may be established from time to time by the Cooperative.

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TYPE OF SERVICE:

- A. Single Phase, 120/240 volts, or
- B. Three Phase, 240/480 volts, or
- C. Three Phase, 120/208 wye volts

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RATES:

First	15 KWH or less (Minimum Bill)	\$ 2.25 per Month
Next	35 KWH	.0840 per KWH
Next	50 KWH	.0450 per KWH
Next	100 KWH	.0200 per KWH
Next	300 KWH	.0190 per KWH
Over	1,000 KWH	.0160 per KWH

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MINIMUM CHARGES:

The minimum monthly charge under the above rate shall be \$2.25. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

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PUBLIC SERVICE COMMISSION  
JUL 5 1978  
By: *MCK*  
ENGINEERING DIVISION  
MAY 17 1978

DATE OF ISSUE May 17, 1978

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY *Bill Blum*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6972 dated May 17, 1978